

LEGAL NOTICE

STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1st Floor, LaSalle Building, 617 North 3rd Street, Baton Rouge, Louisiana, at 9:00 a.m. on **WEDNESDAY, JULY 1, 2009**, upon the application of **CHESAPEAKE OPERATING, INC.**

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of Orders pertaining to the following matters relating to the **Haynesville Zone, Reservoir A**, in the Metcalf Field, Caddo Parish, Louisiana.

1. To create one (1) additional drilling and production unit for the exploration for and production of gas and condensate from the Haynesville Zone, Reservoir A.
2. To force pool and unitize all separately owned tracts, mineral leases and other property interests within the proposed unit, with allocation of production to the tracts within such unit to be on the basis of surface acreage.
3. To redefine the Haynesville Zone, Reservoir A, INsofar AND ONLY INsofar as the proposed HA RA SUM is concerned, as that gas and condensate bearing interval between the depths of 10,173' and 11,619' (electrical log measurements) in the Chesapeake Operating, Inc.-Chiggero No. 1 Well, located in Section 14, Township 16 North, Range 15 West.
4. To designate Chesapeake Operating, Inc. as the operator of the proposed unit.
5. To permit the Applicant to drill, designate and utilize its Bledsoe Properties 19-H-1 as the unit well for the proposed HA RA SUM at the location shown on the plat submitted with the application, and, if necessary, to grant an exception to the spacing provisions of Office of Conservation Order No. 813-B, effective November 6, 2007 and Order No. 994-D, effective July 10, 2007, with respect thereto.
6. To provide that any future wells drilled to the Haynesville Zone, Reservoir A, within or outside of the unit created herein, should be located no closer than 330 feet from any unit line and no closer than 660 feet between wells drilling to, completed in, or for which a permit shall have been granted to drill to the Haynesville Zone, Reservoir A.
7. With respect to future horizontal wells drilled to the Haynesville Zone, Reservoir A, in the proposed unit, where the horizontal portion of the well is cased and cemented back above the top of the Haynesville Zone, Reservoir A, the distance to any unit boundary and between wells will be calculated based on the distance to the nearest perforation in the well and not based on the penetration point or terminus.
8. Except to the extent contrary herewith, to extend the provisions of Order No. 813-B, effective November 6, 2007, as amended and supplemented by the 813-B Series of Orders, to the proposed unit.
9. To consider such other matters as may be pertinent.

The Haynesville Zone, Reservoir A was defined in Order No. 813-B, effective November 6, 2007, but shall be redefined as set forth above.

A plat is available for inspection in the Office of Conservation in **Baton Rouge** and **Shreveport**, Louisiana.

www.dnr.state.la.us/CONS/CONSEREN/hearings/pubhearings.htm.

All parties having interest therein shall take notice thereof.

BY ORDER OF:

JAMES H. WELSH
COMMISSIONER OF CONSERVATION

Baton Rouge, LA

5/19/09;5/22/09

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IF ACCOMMODATIONS ARE REQUIRED UNDER AMERICANS WITH DISABILITIES ACT, PLEASE ADVISE THE OFFICE OF CONSERVATION-ENGINEERING DIVISION AT P.O. BOX 94275, BATON ROUGE, LA 70804-9275 IN WRITING WITHIN TEN (10) WORKING DAYS OF THE HEARING DATE.